



meridian

## Annual result announcement Meridian Energy Limited

**Reporting Period**

Year ended 30 June 2013

**Previous Reporting Period**

Year ended 30 June 2012

<b>FINANCIAL INFORMATION (\$m)</b>	<b>YEAR ENDED 30 JUNE 2013</b>	<b>YEAR ENDED 30 JUNE 2012</b>	<b>PERCENTAGE CHANGE (%)</b>
Total Operating Revenue	2,711.2	2,570.2	+ 5.5%
EBITDAF <sup>1</sup>	584.8	476.6	+ 22.7%
Net Profit/(Loss) after Tax	295.1	74.6	+ 295.6%
Underlying Profit/(Loss) after Tax <sup>2</sup>	162.7	106.1	+ 53.3%
EBITDAF per MWh <sup>3</sup>	\$46.77/MWh	\$42.62/MWh	+ 9.7%
Gearing (%) <sup>4</sup>	14.5%	25.0%	+ 10.5% pts
FFO Interest Cover (times) <sup>5</sup>	4.7	5.4	- 13.0%

Meridian will pay a final dividend of \$152.6m, following an interim dividend of \$99.8m paid in April.

<b>OPERATING INFORMATION</b>	<b>YEAR ENDED 30 JUNE 2013</b>	<b>YEAR ENDED 30 JUNE 2012</b>	<b>PERCENTAGE CHANGE (%)</b>
<b>Generation (GWh)</b>			
- Hydro generation	10,918	9,790	+ 11.5%
- Wind generation	1,574	1,383	+ 13.8%
- Solar generation	11	11	-
<b>Total Group generation</b>	<b>12,503</b>	<b>11,184</b>	<b>+ 11.8%</b>
NZAS Contracted Sales (GWh)	4,886	5,073	- 3.7%
Wholesale Electricity CfD Sales (GWh)	2,127	1,796	+ 18.4%
Average price per MWh Generated (NZ)	\$62.97/MWh	\$98.79/MWh	- 36.3%
<b>Retail</b>			
ICP - Meridian Retail	220,806	239,414	- 7.8%
ICP - Powershop	51,271	47,890	+7.1%
<b>Total Retail ICP Numbers<sup>6</sup></b>	<b>272,077</b>	<b>287,304</b>	<b>- 5.3%</b>
Retail Contracted Sales (GWh) <sup>7</sup>	5,661	5,701	- 0.7%
Meridian Retail Spot Sales (GWh)	1,861	1,898	- 1.9%
Total Retail Sales (GWh)	7,522	7,599	- 1.0%
Average Contracted Sales Price per MWh	\$105.0/MWh	\$101.6/MWh	+ 3.3%

1. EBITDAF – Earnings before interest, taxation, depreciation, amortisation, changes in fair value of financial instruments, impairments and gain/(loss) on sale of assets.
2. Underlying Profit/(Loss) after Tax – Net Profit after Tax adjusted for the effects of non cash fair value movements and other one-off items

UNDERLYING NPAT RECONCILIATION (\$m)	YEAR ENDED 30 JUNE 2013	YEAR ENDED 30 JUNE 2012
<b>Group Net Profit After Tax</b>	<b>295.1</b>	<b>74.6</b>
Net Change in Fair Value of Financial Instruments	(42.7)	68.0
Net Change in Fair Value of Electricity, Aluminium and Foreign Exchange Derivatives	(51.1)	(121.3)
Premiums Paid on Electricity Options (less interest)	(18.5)	(15.2)
Impairment of Property, Plant and Equipment, Investments and Intangibles	24.8	60.1
Net Gain on Sale of Property, Plant and Equipment and Subsidiary	0.7	1.1
Net Gain on Sale of Investments	(107.3)	-
<b>Adjustments Before Tax</b>	<b>(194.1)</b>	<b>(7.3)</b>
Income Tax on Adjustments	61.7	14.6
Effect of Corporate Tax Rate Reduction on Deferred Tax Liability	-	0.6
Effect of Change in Building Tax Depreciation on Deferred Tax	-	23.6
<b>Adjustments After Tax</b>	<b>(132.4)</b>	<b>31.5</b>
<b>Group Underlying Profit After Tax</b>	<b>162.7</b>	<b>106.1</b>

3. Group EBITDAF divided by total generation volumes.
4. Gearing is the ratio on Net Debt to Net Debt + Equity
5. Calculated on a rolling 12 month basis.
6. Excluding vacant ICPs.
7. Retail sales include Powershop volumes and exclude volumes sold to Wholesale customers and Retail financial contract sales.

The financial statements will be available on Meridian's website [www.meridianenergy.co.nz](http://www.meridianenergy.co.nz) from Monday 12 August 2013. The full version of our Annual Report will also be available on our website immediately after it has been tabled in Parliament.