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# Comparison of Australian (NEM) and NZ markets meridia

#### Regulatory Framework

Similar rule setting structure AEMC Electricity Authority

Retail Some tariff control No tariff control, market determined

Spot market Price cap and market floor Market determines outcomes (legal test of extremes)

**Transmission** Regulated interconnectors State owned backbone Return regulated with exemptions

Renewable mandate 20% by 2020 via LRET 90% target by 2025

Slightly lighter regime in NZ

# Comparison of Australian (NEM) and NZ markets meridia

#### Ownership Structure

Government/private Listed, private & state owned

3 state owned gentailers, 2 listed with strategic shareholdings

**Vertical integration** 

Prevalent, but incomplete

VI dominant business model

**Local lines companies** 

12 with varying ownership structures

29 with varying ownership structures

**Metering model** 

Line company recovery from retailers

Retailer pays various providers

**Smart meter penetration** 

Growing rapidly
Victorian mandate for 2013

40% Not regulated

Similar market models, some ownership differences



#### Market size [2010]

<b>Energy generation</b>	204 TWh	43 TWh
Installed capacity	49,100 MW	9,600 MW
Number of generators	305	17
Customers	9.0m	1.9m
Peak demand	35,000 MW (summer)	6,500 MW (winter)

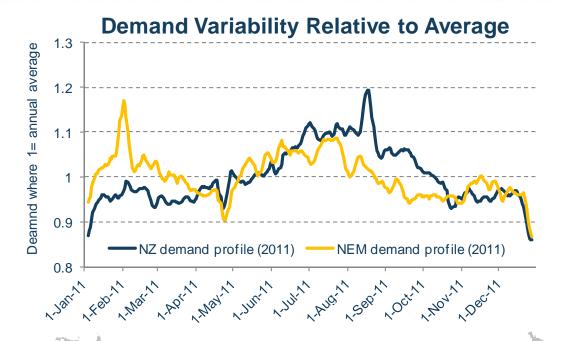
NZ demand is anti cyclical to Australia

48.



## Comparison of Australian (NEM) and NZ markets

**Demand** 



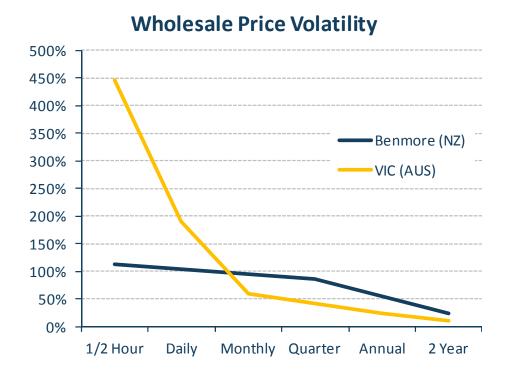
Demand has declined in the last 5 years

Demand growth outlook ~+2%

Demand growth at +0.5% in last 5 years Long run forecast +1% to +1.5% growth



Price

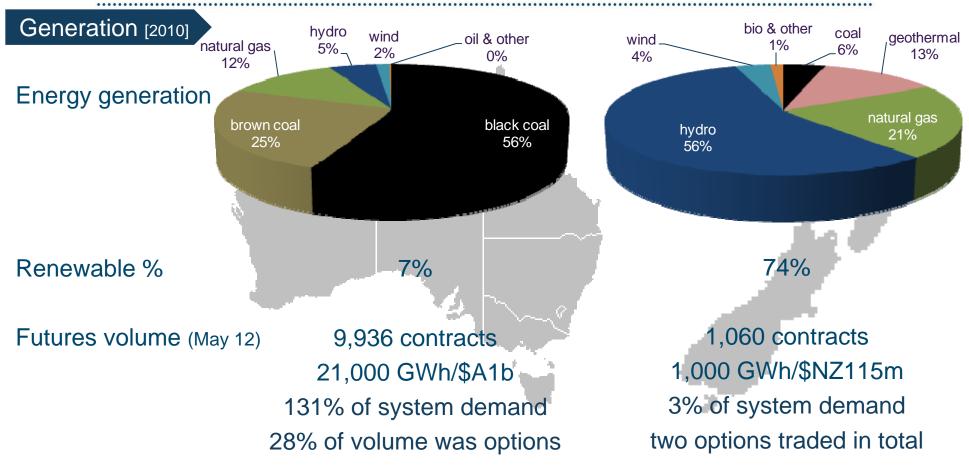


Signs of being capacity constrained

Hydro base alleviates capacity constraints

Can become energy constrained

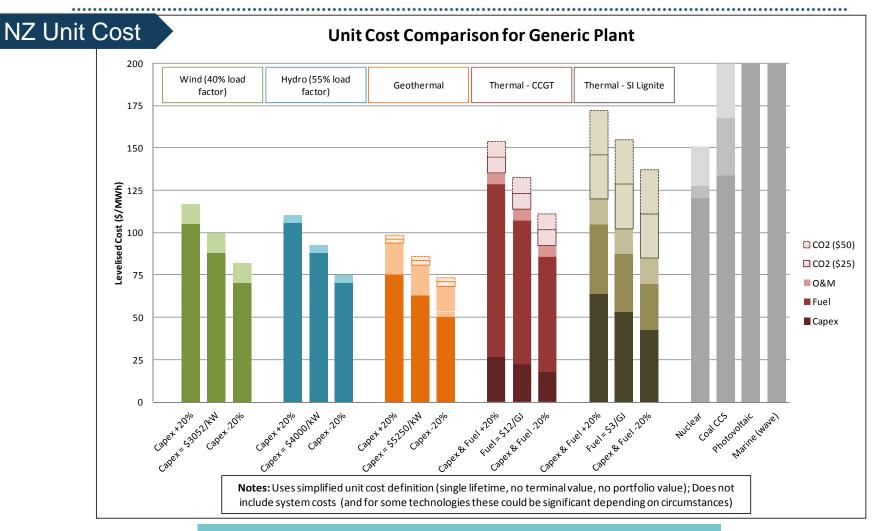
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NZ is renewable dominant without mandated targets or subsidies



# Comparison of Australian (NEM) and NZ markets



Unsubsidised wind in NZ is cost competitive

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#### Retail

Market Competition 3 dominant retailers

95% by 5 big generators 1 Wholesale customer = 14%

Churn 30% average

21% annualised churn

Internet penetration 5.7m households

1.1m households

Opportunity in Australia for innovative, online retailing



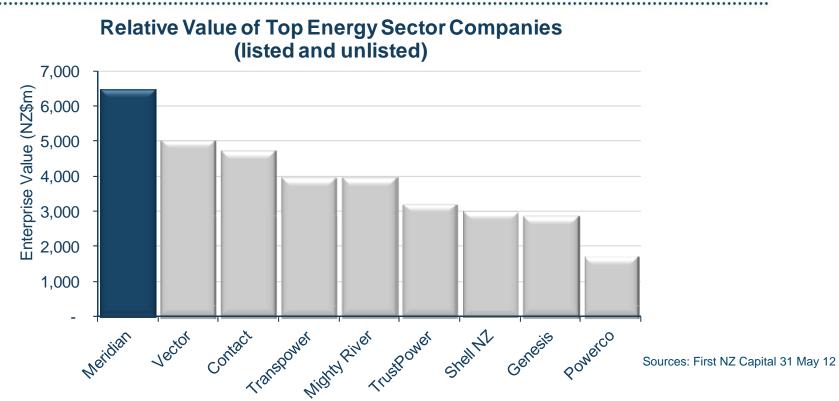
## The NZ state owned enterprise model

- State owned entities required by law to operate as commercial businesses
- Independent Boards
- High visibility of current commercial performance
- Shareholder focus has been on dividend yield and measured growth
- Government share offer process (mixed ownership model) to list up to 49% of four energy SOE's

Energy SOE's are becoming increasingly like listed peers



## Energy sector of the NZ capital market



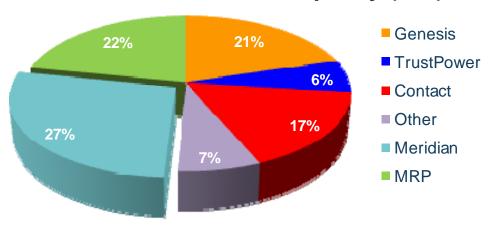
Government share offer will significantly shift weighting of energy stocks

Energy sector is currently 20% of the NZSX and could double with SOE listings



### Meridian's position in the NZ market

#### **Installed Generation Capacity (MW)**



- Largest NZ generator
- Generation is hydro dominated (87%)
- Meridian is NZ's largest owner of wind assets

- Meridian has 15% of retail customers and supplies 30% of total demand
- Meridian supplies NZ's largest customer, Tiwai Point aluminium smelter, part of Pacific Aluminium (RTANZ)

Key Numbers (2011) [\$NZ]		
Revenue (gross)	\$2.1b	
EBITDAF	\$660m	
Underlying RoE	19%	
Dividends paid	\$684m	
5 year average TSR	16%	
Customer satisfaction		
Meridian Retail	81%, +6%	
Powershop	96%, +4%	



# Overview of Meridian's generation operations

#### **Generation Assets**

- Vertically integrated renewable generator, retailer and developer
- Benchmark management of long life, high performing assets



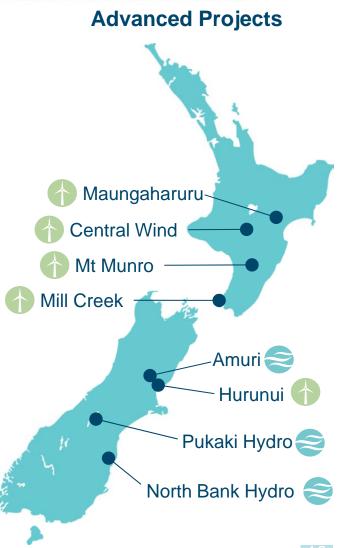


# meridian

# Overview of Meridian's generation pipeline

- Significant expertise in wind development built up over a decade
- Flexible option set over a 20 year time horizon
- Ability to leverage core wind competencies into Australia







## Overview of Meridian's retail operations



- Renewable brand position
- Mid market pricing
- High levels of service
- Highest residential satisfaction among the 5 big retailers (81%)
- Stable customer numbers
- Shift into the North Island



- Innovative, online offer
- Number one ranking in NZ
   Deloitte Fast 50 index in 2011
   (5280% revenue growth, the highest rate ever recorded)
- Ranked 6<sup>th</sup> on the Deloitte Asia Pacific Fast 500 technology index
- Highest residential satisfaction among all retailers (96%)



#### Meridian in Australia

- Previous successful experience with Southern Hydro
- Measured wind generation investment to date with 70 MW Mt
   Millar purchase and 420MW Macarthur JV with AGL
- Developing opportunities to utilise our wind development strengths in a market supportive of renewables
- Trialling Powershop to test Australian consumers' appetite for a power company with a different attitude