

Release

Stock exchange listings: NZX (MEL) ASX (MEZ)

Amendments to Meridian Energy monthly operating numbers for October 2018

21 November 2018

Meridian Energy is today issuing amendments to some 2018 numbers included in monthly operating report for October 2018.

Amendments are:

- Higher NZAS sales volume
- Lower sell side derivative volumes
- Net lower supply volumes for these amended sales volumes
- Lower wholesale contracted sales average price
- Higher average cost to supply contracted sales

Amended 2018 operating report numbers are attached.

ENDS Neal Barclay Chief Executive Meridian Energy Limited

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OPERATING INFORMATION

| Amended numbers are highlighted | OCTOBER 2018 MONTH | OCTOBER 2017 MONTH | SEPTEMBER 2018 MONTH | AUGUST 2018 MONTH | 4 MONTHS TO OCTOBER 2018 | 4 MONTHS TO OCTOBER 2017 |
|--|--------------------------|--------------------------|----------------------------|-------------------------|--------------------------------|--------------------------------|
| New Zealand contracted sales ¹ | | | | | | |
| Retail contracted sales volume (GWh) | 524 | 475 | 497 | 529 | 2,070 | 2,012 |
| Average retail contracted sales price (\$/MWh) | \$98.3 | \$99.0 | \$106.7 | \$110.7 | \$107.2 | \$110.0 |
| NZAS sales volume (GWh) | 439 | 426 | 411 | 426 | 1,701 | 1,688 |
| Sell side derivative volumes ² (GWh) | 149 | 142 | 140 | 196 | 871 | 449 |
| Wholesale contracted sales average price ³ (\$/MWh) | \$65.9 | \$54.9 | \$58.0 | \$58.5 | \$61.8 | \$58.2 |
| Total New Zealand customer connections ⁴ | 294,695 | 280,211 | 293,386 | 292,906 | | |
| New Zealand generation | | | | | | |
| Hydro generation volumes (GWh) | 897 | 985 | 959 | 1,123 | 4,048 | 3,421 |
| Wind generation volumes (GWh) | 107 | 106 | 115 | 90 | 439 | 449 |
| Total generation volumes (GWh) | 1,004 | 1,091 | 1,074 | 1,213 | 4,487 | 3,870 |
| Average generation price ⁵ (\$/MWh) | \$284.6 | \$53.1 | \$86.8 | \$77.2 | \$124.5 | \$83.6 |
| Acquired generation volume ⁶ (GWh) | 200 | 164 | 147 | 167 | 684 | 810 |
| Cost of acquired generation (\$/MWh) | \$77.7 | \$60.6 | \$62.5 | \$63.1 | \$67.9 | \$69.3 |
| Acquired generation revenue average price (\$/MWh) | \$290.6 | \$54.6 | \$87.9 | \$80.8 | \$142.1 | \$91.6 |
| Future contract close outs (\$M) | -\$0.5 | -\$0.3 | -\$0.6 | -\$0.3 | -\$1.5 | -\$2.3 |
| Contracted sales supply volumes (GWh) | 1,142 | 1,054 | 1,079 | 1,181 | 4,756 | 4,251 |
| Cost to supply contracted sales (\$/MWh) | \$294.4 | \$54.4 | \$92.5 | \$84.9 | \$134.7 | \$89.4 |